



5801 E 41st St, Ste 450, Tulsa, OK 74135 / P 918.622.7111 / F 918.512.7084 / trinityconsultants.com

April 9, 2025

Air Permit Section Chief
Air Quality Division - Permits & Engineering Group
Oklahoma Department of Environmental Quality
707 North Robinson
Oklahoma City, OK 73101

RECEIVED

APR 11 2025

AIR QUALITY

Re: **PUBLIC** Application for Part 70 Modified Operating Permit
PRY Data Storage Facility (Permit No. 2021-0235-TVR)
Myall, LLC

To Whom It May Concern,

Trinity Consultants (Trinity) is submitting this significant modification construction permit application on behalf of Myall, LLC for the PRY Data Storage Facility. The site operates under Permit No. 2021-0235-TVR, Permit No. 2015-1514-C (M-3), and Permit No. 2021-0235-C (M-1). The construction permits authorized several new emergency generators and associated equipment at the facility. This operating permit is incorporating changes from both construction permits. The specifics of the project are considered confidential business information; therefore, two versions of the application have been provided. This is the public version of the application.

In accordance with OAC 252:100-8, the \$3,000 fee was paid via credit card. If you have any questions or need additional information, please contact me at 918-622-7111 or kjackson@trinityconsultants.com.

Sincerely,
TRINITY CONSULTANTS

A handwritten signature in dark ink that reads "Kensi Jackson". The signature is written in a cursive, flowing style.

Kensi Jackson
Consultant

Encl: Public Version - DEQ Permit Application Forms

HEADQUARTERS

12700 Park Central Dr, Ste 600, Dallas, TX 75251 / P 800.229.6655 / P 972.661.8100 / F 972.385.9203

RECEIVED

APR 11 2025

AIR QUALITY

**PART 70 MODIFIED OPERATING PERMIT
APPLICATION**

PUBLIC VERSION

**Myall, LLC
Data Storage Facility
Permit No. 2021-0235-TVR**

Prepared By:

TRINITY CONSULTANTS
5801 E. 41st St.
Tulsa, OK 74135
(918) 622-7111

April 2025



1. PROJECT DESCRIPTION

Myall, LLC (Myall) operates an existing data center (the facility). The site operates under Permit No. 2021-0235-TV, Permit No. 2015-1514-C (M-3), and Permit No. 2021-0235-C (M-1).

Myall is requesting a Part 70 Operating Permit to authorize the changes made in the most recent construction permits. These changes included installing several new emergency generators and associated equipment at the facility and installing SCR on several of the engines. A table with the manufacture date and serial number of the equipment installed is attached. This data is considered confidential business information. The table also includes startup dates for the equipment that has begun operating. The remaining equipment is expected to begin operating within a year. Myall requests that the operating permit not be issued until all equipment is accounted for within the permit application.

Myall requests that language be added to the Permit Memorandum to clarify that the engines with SCR are not required to use the SCR at all times, particularly during emergencies. Myall will keep records of SCR usage and will only apply reductions to the emission factors for periods when the SCR was operating. Facility-wide emissions will still be tracked monthly on a 12-month rolling total basis to show compliance with the facility-wide emissions cap on NOX.

Additionally, Myall is also requesting approval to utilize hydrotreated vegetable oil (HVO) and/or a blend of HVO and diesel as an alternative fuel for the engines. The engine manufacturers indicate that emissions are comparable when using HVO/HVO blends or even reduced from emissions as calculated from the standard data sheet. Additionally, HVO has a lower sulfur content than diesel and will have no issues complying with the liquid fuels sulfur limit.

This application is classified as Tier I since there are no as-built changes from the construction permits and the construction permits underwent Traditional NSR Review.

2. PROCESS DESCRIPTION

Myall operates a data center that includes emergency generators as permitted emission sources. The facility also has fuel storage tanks and natural gas-fired units that are considered insignificant activities and non-contact cooling towers that are listed as trivial activities. The emergency generators provide power to the data center in the event of a power supply interruption. The facility also has diesel-fired emergency fire pumps for use in the event of a fire at the facility, and a booster pump emergency generator for the wastewater treatment plant.

3. PROJECT EMISSIONS

A summary of proposed emissions is included in the table below, and detailed emission calculations are considered confidential business information (CBI). No changes to the current permit emission limits are being requested.

Table 1. Proposed Emissions Summary

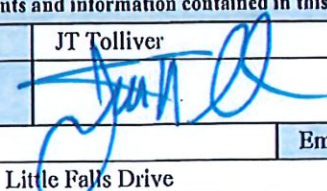
EU#	Description	NO _x tpy	CO tpy	VOC tpy	PM _{10/2.5} tpy	SO ₂ tpy
Permit Limits		249	229	100	100	100

4. OKLAHOMA DEQ ADMINISTRATIVE FORMS

RECEIVED

APR 11 2025

AIR QUALITY

AIR QUALITY PERMIT APPLICATION GENERAL FACILITY INFORMATION										APPLICATION NUMBER (AQD Use Only)																			
1 COMPANY INFORMATION										Name Myall, LLC																			
Mailing Address					251 Little Falls Drive					City		Wilmington		State		DE		Zip		19808									
2 APPLICATION TYPE										Applicability Determination					Construction Permit					X		Operating Permit							
GP Authorization To Operate					GP Authorization To Construct					GP Name:																			
Renewal					Modification					Relocation					PBR					PBR Type:									
Permit Number(s) (If Applicable)					2021-0235-TVR					2015-1514-C (M-3)					2021-0235-C (M-1)														
Est. Date of Construction/Modification Start:										Operational Start-up:					11/2024														
Construction Permit Public Review Process:										Traditional					Enhanced														
3 IS CONFIDENTIAL INFORMATION INCLUDED?										X YES					NO														
By including confidential information, Applicant acknowledges that such information may be shared with the U.S. Environmental Protection Agency for purposes consistent with the Federal Clean Air Act, 42 U.S.C. §§ 4201 et. seq.																													
4 TIER CLASSIFICATION					X Tier I					Tier II					Tier III					N/A – AD only									
FACILITY TYPE					X Major					Minor					Synthetic Minor														
5 FEES SUBMITTED					\$ 3,000.00					CHECK #										DATE									
6 TECHNICAL CONTACT										Name Joel Rhymer																			
Phone					918-551-4225					Email Address					pryorpermits@gmail.com														
Company Name					Myall, LLC																								
Street Address					4581 Webb Street					City		Pryor		State		OK		Zip		74361									
7 FACILITY INFORMATION										Name PRY Data Storage Facility																			
SIC Code(s)					7374					NAICS Code(s)					518210														
Contact Person					Joel Rhymer					Title		DCEHS Program Manager		Phone		918-551-4225													
LEGAL DESCRIPTION					Sub Section					--					Section		6		Township		20N Range 19E								
Physical Address or Driving Directions					4581 Webb Street																								
City or Nearest Town					Pryor					Zip		74361		County		Mayes													
8 GEOGRAPHIC COORDINATES										Latitude (to 5 Decimals)					36.24250					Longitude (to 5 Decimals)					-95.33020				
REFERENCE POINT										Facility Entrance Point or First Gate of Lease Property (preferred above all other options)																			
X Center of Facility										Other (Specify):																			
9 APPLICATION CERTIFICATION										This application, including all attachments, has been submitted as required by OAC 252:100.																			
I certify that (a) I am the Responsible Official for this company as defined in OAC 252:100-3; and (b) based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.																													
Responsible Official (name)										JT Tolliver										Title		Site Operations Manager							
Responsible Official (signature)																				Date		7 APRIL 2025							
Phone					650-502-0553					Email Address					pryorpermits@gmail.com														
Street Address					251 Little Falls Drive					City		Wilmington		State		DE		Zip		19808									

DEQ LANDOWNER NOTIFICATION AFFIDAVIT

Tier I, II, or III permit applicants must provide notice to the landowner(s). The basis for this requirement is Title 27A of the Oklahoma Statutes, Supplement 1996, § 2-14-103(9), as described in OAC 252:4-7-13 (b).

Please note that you **MUST** fill out and return this affidavit even if you don't have to give any landowner notice.

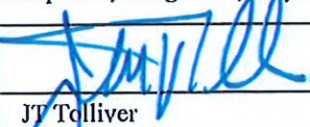
A	NOTICE TO THE LANDOWNER(S) IS NOT REQUIRED because: (check one)	RECEIVED APR 11 2025 AIR QUALITY
	My application does not involve any land.	
X	My application involves only land owned by me (or applicant business).	
	I have a current lease given to accomplish the permitted purpose.	
	I have a current easement given to accomplish the permitted purpose.	

OR

B	NOTICE TO THE LANDOWNER(S) IS REQUIRED because the land is owned by someone other than myself or the applicant business AND I HAVE NOTIFIED the following (check one):	
	Landowner(s)	Lessor or Administrator or Executor of the land
METHOD OF DELIVERY (check one):		
	Actual notice, for which I have a signed and dated receipt	
	Service by Sheriff or private process server, for which I have an affidavit	
	Service by certified mail, restricted delivery, for which I have a signed return receipt	
	Legal publication, for which I have an affidavit of publication from the newspaper, because the landowners could not be located through due diligence	

LANDOWNER AFFIDAVIT CERTIFICATION

I, as the applicant or an authorized representative of the applicant, hereby certify that I own the real property, have a current lease or easement which is given to accomplish the permitted purpose (per Option A above), or have provided legal notice to the landowner(s) (per Option B above) about the permit application for the facility described below.

Company Name	Myall, LLC	Facility Name	PRY Data Storage Facility
Facility Address or Legal Description.	Section 6, Township 20N, Range 19E, Mayes County		
Responsible Official (signature)		Date Signed	7 APRIL 2025
Responsible Official (typed)	JT Tolliver	Title	Site Operations Manager

If the landowner notice applies to your application (Option B above) you can send the following form to them as your notice:

NOTICE TO LANDOWNER OF FILING

Dear Landowner: (Name) _____

(Applicant name) _____ has filed a permit application with the Oklahoma Department of Environmental Quality for (Facility Name) _____ facility.

This application involves the land owned by you located at:

Address or Legal Description: _____

Signed: _____ Date: _____

**AIR QUALITY DIVISION
CLASSIFICATION OF AQ PERMIT APPLICATIONS
& APPLICATION FEES**

RECEIVED
APR 11 2025
AIR QUALITY

Application Number
(AQD Use Only)

Company Name	Myall, LLC						
Facility Name	PRY Data Storage Facility						
Mailing Address	251 Little Falls Drive	City	Wilmington	State	DE	Zip	19808

This form is used to document both a preliminary determination of the Tier classification and any associated Application Fee.

Step 1: APPLICATION CLASSIFICATION AND TIER DETERMINATION

DEQ's "Uniform Permitting" system, under OAC 252:004, categorizes different types of applications as Tier I, II, or III, depending on their complexity and the amount of public interest. The main effect of a Tier classification is the amount of public review given the application. For Air Quality permits, Tier I basically includes minor facilities and most synthetic minor facilities. Tier II covers major sources, and Tier III covers only very large sources such as those requiring PSD review. Additional information to make a preliminary determination of the Tier classification is provided on the next page. This determination will be verified before permit issuance.

Note that all Tier II and III applications require public notice of the application in one newspaper local to the site or facility as soon after the filing date as possible. Other public participation requirements, such as notice of draft and proposed permit, and notice of public meeting may also be required. Contact our office for more information on these requirements.

TIER CLASSIFICATION	X	Tier I		Tier II		Tier III		N/A – AD only
FACILITY TYPE	X	Major		Minor		Synthetic Minor		Confirmed/Corrected by: (AQD Use Only)

Step 2: APPLICATION TYPE & FEE

Application fee may be determined according to the following schedule. The emissions level is based on the single criteria pollutant with the highest emissions rate. Fees are subject to change – please refer to OAC 252:100-7-3 or 252:100-8-1.7 for the latest fee schedule.

MAJOR SOURCE		Fee	MINOR OR SYNTHETIC MINOR SOURCE		Fee
	Applicability Determination (100713)	\$500		Applicability Determination (100713)	\$500
	GP- Authorization to Construct (100778)	\$900		PBR – Construct (100985)	\$250
	GP- Authorization to Operate (100783)	\$900		PBR – Operate (100982)	\$100
	Part 70 Construction (100750)	\$7,500		GP – Authorization to Construct (100826)	\$500
	Part 70 Construction Modification (100729)	\$5,000		GP – Authorization to Operate (100827)	\$500
	Part 70 Operation (100713)	\$7,500		Construction (100829)	\$2,000
X	Part 70 Minor Modification (100781)	\$3,000		Permit Amendment – no emission increase (100830)	\$500
	Part 70 Significant Modification (100786)	\$6,000		Operating Permit (100841)	\$750
	Part 70 Renewal (100787)	\$7,500		Operating Permit Modification (100844)	\$750
	Part 70 Relocation (100782)	\$500		Relocation (100844)	\$250
Application Type Confirmed – (AQD Use Only)					

GP or PBR Name (If Applicable):	Existing Permit Number (If Applicable):	2021-0235-TVR
------------------------------------	--	---------------

PAYMENT INFORMATION

Please choose one payment type, and attach payment – payable to the Department of Environmental Quality (no cash can be accepted). Please reference the facility name (or existing permit or Authorization number) on the check or money order.

Payment Type	X	Check		Money Order	Amount/Receipt Confirmed by: (DEQ Use Only)
Amount:	\$	3,000.00	Check or money Order Number:		Date:

From: [Oklahoma](#)
To: [Kensi Jackson](#)
Subject: DEQ - Receipt
Date: Wednesday, April 9, 2025 2:22:49 PM

Your Receipt

RECEIVED

APR 11 2025

AIR QUALITY

PURCHASE RECEIPT

**Oklahoma Department of Environmental Quality
DEQ OKC**

707 N Robinson
Oklahoma City OK 73102
(405)702-1130
OTC Local Ref ID: 132018218
4/9/2025 02:22 PM

Thank you for your payment to the Department of Environmental Quality.

Status: **APPROVED**
Customer Name: KENSI JACKSON
Type: MasterCard
Credit Card Number: **** * 8992

Items	Location	Quantity	TPE Order ID	Total Amount
Invoice	DEQ OKC	1	127936658	\$3,000.00

Invoice Number: **AQD PRY DATA STORAGE FACILITY**

Additional Information: **TRINITY CONSULTANTS**

Sub-Activity: **59343**

Total remitted to the Oklahoma Department of Environmental Quality				\$3,000.00
Service Fee	DEQ OKC	1	127936660	\$69.55
Total amount charged				\$3,069.55

TIER DETERMINATION INFORMATION

OAC 252:004-7 categorizes different types of Air Quality applications as Tier I, II, or III, depending on their complexity and the amount of public interest under DEQ's "Uniform Permitting" system. The Tier classification affects the amount of public review given the application. Applicants may use the following format as a checklist for determining Tier classification.

OAC 252:4-7-32. Air quality applications - Tier I

No Public Notice Requirement

- ☐ (1) Relocation permit for a minor facility.
- ☐ (2) Modification of an existing FESOP that is based on the operating conditions of a construction permit that was processed under Tier I and completed the web-based public notice requirement and does not differ from those construction permit conditions in any way considered significant. [FESOP Enhanced NSR]
- ☐ (3) Extension of expiration date of a minor facility construction permit.
- ☐ (4) Modification of any Part 70 source operating permit condition that is based on the operating conditions of a construction permit that was processed under Tier I (with web-based public notice), Tier II, or Tier III and OAC 252:100-8-8 and does not differ from those construction permit conditions in any way considered significant under OAC 252:100-8-7.2(b)(2). [Enhanced NSR]
- ☐ (5) Extension of expiration date of a Part 70 source's construction permit
- ☐ (6) New, modified, and renewed individual authorizations under general permits for which a schedule of compliance is not required by OAC 252:100-8-5(e)(8)(B)(i).
- ☐ (7) Burn approvals.
- ☐ (8) Administrative amendments of all air quality permits and other authorizations

No Public Notice Requirement, 45-Day EPA Review Requirement

- ☒ (1) Minor modification to a Part 70 source operating permit where the facility obtained a prior construction permit for the modification as required by OAC 252:100-8-4(a)(1)(B)(iv). [Traditional NSR]
- ☐ (2) Minor modification under OAC 252:100-8-7.2(b)(1) to a Part 70 source operating permit that did not trigger an NSR permitting action

Web-based Public Notice Requirement

- ☐ (1) New minor NSR construction permit for a minor facility.
- ☐ (2) Initial operating permit for a new minor facility.
- ☐ (3) Modification of a construction permit for a minor facility.
- ☐ (4) Modification of an existing minor operating permit that was issued prior to September 15, 2021, and that will now become a FESOP
- ☐ (5) Modification of a minor operating permit that did not undergo the *FESOP Enhanced NSR Process*. [Traditional NSR]
- ☐ (6) Construction permit for an existing Part 70 source for any facility change considered to be a minor modification under OAC 252:100-8-7.2(b)(1).

OAC 252:4-7-33. Air quality applications - Tier II

- ☐ (1) A minor facility seeking a permit for a facility modification that when completed would turn it into a Part 70 source
- ☐ (2) Any permit application for a Part 70 source that would result, on issuance, with the facility being covered by a FESOP (PBR, GP, or individual facility operating permit).
- ☐ (3) Construction permit for a new Part 70 source not classified under Tier III.
- ☐ (4) Construction permit for an existing Part 70 source for any facility change considered significant under OAC 252:100-8-7.2(b)(2) and which is not classified under Tier III.
- ☐ (5) Initial operating permit for a Part 70 source.
- ☐ (6) Acid rain permit that is independent of a Part 70 permit application.
- ☐ (7) Temporary source permit under OAC 252:100-8-6.2.
- ☐ (8) Significant modification, as described in OAC 252:100-8-7.2(b)(2), of a Part 70 operating permit that did not undergo the *Enhanced NSR Process*. [Traditional NSR]
- ☐ (9) Modification of a Part 70 operating permit when the conditions proposed for modification differ from the underlying construction permit's operating conditions in any way considered significant under OAC 252:100-8-7.2(b)(2). [Traditional NSR]
- ☐ (10) A Part 70 construction permit modification considered significant under OAC 252:100-8-7.2(b)(2) and which is not classified under Tier III.
- ☐ (11) Renewals of operating permits for Part 70 sources.
- ☐ (12) New, modified, and renewed general permits
- ☐ (13) Individual authorizations under any general permit for which a schedule of compliance is required by OAC 252:100-8-5(e)(8)(B)(i).
- ☐ (14) Plant-wide emission plan approval under OAC 252:100-37-25(b) or OAC 252:100-39-46(j).

OAC 252:4-7-34. Air quality applications - Tier III

- (a) A construction permit for any new major stationary source listed in this subsection requires a Tier III application. For purposes of this section, "Major stationary source" means:

- ☐ (1) Any of the following sources of air pollutants which emits, or has the PTE, 100 TPY or more of any pollutant subject to regulation:
 - ☐ (A) carbon black plants (furnace process),
 - ☐ (B) charcoal production plants,
 - ☐ (C) chemical process plants,
 - ☐ (D) coal cleaning plants (with thermal dryers),
 - ☐ (E) coke oven batteries,
 - ☐ (F) fossil-fuel boilers (or combustion thereof), totaling more than 250 million BTU per hour heat input,
 - ☐ (G) fossil fuel-fired steam electric plants of more than 250 million BTU per hour heat input,
 - ☐ (H) fuel conversion plants,
 - ☐ (I) glass fiber processing plants,
 - ☐ (J) hydrofluoric, sulfuric or nitric acid plants,
 - ☐ (K) iron and steel mill plants,
 - ☐ (L) kraft pulp mills,
 - ☐ (M) lime plants,
 - ☐ (N) incinerators, except where used exclusively as air pollution control devices,
 - ☐ (O) petroleum refineries,
 - ☐ (P) petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels,
 - ☐ (Q) phosphate rock processing plant,
 - ☐ (R) portland cement plants,
 - ☐ (S) primary aluminum ore reduction plants,
 - ☐ (T) primary copper smelters,
 - ☐ (U) primary lead smelters,
 - ☐ (V) primary zinc smelters,
 - ☐ (W) secondary metal production plants,
 - ☐ (X) sintering plants,
 - ☐ (Y) sulfur recovery plants, or
 - ☐ (Z) taconite ore processing plants, and
- ☐ (2) Any other source not specified in paragraph (1) of this definition which emits, or has the PTE, 250 TPY or more of any pollutant subject to regulation.

- (b) Existing incinerators. An application for any change in emissions or potential to emit, or any change in any permit condition, that would have caused an incinerator to be defined as a major stationary source when originally permitted shall require a Tier III application

5. REGULATORY APPLICABILITY

The following sections address regulatory applicability as it applies to the current project only.

5.1 Oklahoma State Air Regulations

OAC 252:100-8 (Permits for Part 70 Sources)

[Applicable]

Part 4 includes the requirements for Part 70 operating permits. This Part requires an operating permit application be submitted within 180 days of commencement of operation of equipment associated with a modification. This application is being submitted within 180 days of commencement of operation.

OAC 252:100-19 (Particulate Matter)

[Applicable]

This subchapter specifies a particulate matter (PM) emissions limitation of 0.6 lb/MMBTU from fuel-burning equipment with a rated heat input of 10 MMBTUH or less and 0.1 lb/MMBTU from fuel-burning equipment larger than 10,000 MMBtu/hr. For fuel-burning equipment between those values, there are two equations that can be used to calculate allowable PM emissions. For these units, allowable PM emissions can be calculated using this formula:

$$E = 1.0428080X^{-0.238561}$$

Where:

E = allowable total particulate matter emissions in lb/MMBTU

X = the maximum heat input in MMBTUH

The new generators are subject to these requirements and are in compliance with this subchapter.

OAC 252:100-33 (Sulfur Compounds)

[Applicable]

Part 5 limits sulfur dioxide emissions from new fuel-burning equipment (constructed after July 1, 1972). The limit for liquid fuels is 0.80 lb/MMBTU heat input averaged over 3-hours. All engines are diesel fired and subject to the ultra-low sulfur fuel requirement for CI stationary engines of 15 ppmw. Table 3.4-1 of AP-42 (10/96) lists an SO₂ emission factor of 1.01S₁ (lb/MMBTU). Where S₁ equals the % sulfur in diesel fuel. Using 15 ppmw (0.0015%), the value is calculated to be 0.00151 lb/MMBTU (heat input) which is in compliance with the liquid fuel limit.

OAC 252:100-33 (Nitrogen Oxides)

[Not Applicable]

This subchapter limits NO_x emissions from new fuel-burning equipment with a rated heat input greater than or equal to 50 MMBtu/hr. None of the fuel-burning equipment at the site will exceed this threshold.

OAC 252:100-37 (Volatile Organic Compounds)

[Applicable]

Part 7 requires fuel-burning and refuse-burning equipment to be operated and maintained so as to minimize VOC emissions. Temperature and available air must be sufficient to provide essentially complete combustion. All fuel-burning equipment at this location is subject to this requirement.

5.2 Federal Regulations

PSD, 40 CFR Part 52

[Not Applicable]

Total facility emissions and project emissions will remain less than the PSD major source threshold of 250 tpy for regulated pollutants, and the facility is not among the types of operations which are defined as "major sources" at an emissions level of 100 tpy.

PUBLIC VERSION

NSPS, 40 CFR 60

[IIII Applicable]

Subpart IIII, Stationary Compression Ignition (CI) Internal Combustion Engines (ICE). This subpart promulgates emission standards for all new CI engines ordered after July 11, 2005, and manufactured after certain dates, and are not fire pumps. The new engines were manufactured after the applicability date and will be subject to this subpart.

NESHAP, 40 CFR Part 63

[ZZZZ Applicable]

Subpart ZZZZ, Reciprocating Internal Combustion Engines (RICE). This subpart affects new and existing engines at major and area sources. According to 40 CFR 63.6590(c), owners and operators of new or reconstructed engines at area sources must meet the requirements of Subpart ZZZZ by complying with 40 CFR Part 60 Subpart IIII. The diesel-fired engines will be subject to this subpart. The new engines are also subject to NSPS IIII and will comply with NESHAP ZZZZ by complying with the requirements of NSPS IIII.

6. ENGINE INFORMATION

Engine information is considered CBI

Engine information included the make/model, the manufacture date, the serial number, and install date for all engines.

7. EMISSIONS CALCULATIONS

Emissions calculations are considered CBI

Emissions calculations provided included all emissions for new and updated equipment, including engine emission factors and SCR reductions.

8. SUPPORTING DOCUMENTATION

Supporting documentation is considered CBI

Supporting documentation provided included manufacture specification sheets and catalyst guarantees.

or call 1-800-PICK-UPS® (1-800-742-5877)
a pickup or find a drop off location near you.

ments

the letter rate, UPS Express Envelopes may only contain
ce, urgent documents, and/or electronic media, and must
rless. UPS Express Envelopes containing items other than
weighing more than 8 oz. will be billed by weight.

Shipments

used only for documents of no commercial
as documents. Visit
d as a document.

weight 8 oz. or less
ed by weight.

is of electronic med
s. Do not send cash

DEPARTMENT OF ENVIRONMENTAL QUALITY
707 N ROBINSON AVE
OKLAHOMA CITY OK 73102

P: M2 S: EVEN I: P02
0226 - 2405

1Z23X62V033300

SLR6DBN
US 7316

SHLSORTRO02

APR 10 05:22:21 2025

RECEIVED

APR 10 2025

SHIPPING & RECEIVING

JEREMY JEWELL
9186227111
TRINITY CONSULTANTS
5801 E 41ST ST STE 450
TULSA OK 74135

1 LBS

1 OF 1

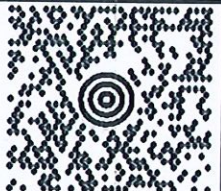
DWT: 12,10,1

SHIP TO:
AIR QUALITY DIVISION
DEPARTMENT OF ENVIRONMENTAL QUALITY
707 N ROBINSON
OKLAHOMA CITY OK 73102-6010

RECEIVED

APR 11 2025

AIR QUALITY



OK 731 6-01



UPS GROUND

TRACKING #: 1Z 23X 62V 03 3300 9629



BILLING: P/P

Reference # 1: 253702.0045.0001



CS 25.0.04. WNTNV50 15.0A 04/2025*

UPS 2 Day Air

Apply shipping documents on this side.

Do not use this envelope for:

UPS Ground

UPS Standard

UPS 3 Day Select®

UPS Worldwide Expedited®

United Parcel Service



010195101 4/14 PAC United Parcel Service

Carriage hereunder may be subject to the rules relating to liability and other terms and/or conditions established by the Convention for the Unification of Certain Rules Relating to International Carriage by Air (the "Warsaw Convention") and/or
track for the International Carriage of Goods by Road (the "CMR Convention"). These commodities, technology or software were exported from the U.S. in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited.

CONFIDENTIAL FILE NOTICE

AIR QUALITY DIVISION DEPARTMENT OF ENVIRONMENTAL QUALITY PERMITS SECTION

DOCUMENT DATE: 11 APR 2025

Contents or partial contents of the referenced Air Quality Division Company File have been removed and placed in the confidential file.

PERMIT #: TBD

FACILITY ID: 6417

Name of Company: MYALL LLC

Facility: PRY DATA STORAGE FACILITY

Itemized material in Confidential File:

APPLICATION FOR PART 70 MODIFIED OPERATING PERMIT
(CURRENTLY OPERATING UNDER 2021-0235-TVR, 2015-1514-C (M-3) AND
2021-0235-C (M-1).

CONFIDENTIAL COPY

PUBLIC FILE COPY

