

**OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION**

**MEMORANDUM**

**February 24, 2025**

**TO:** Lee Warden, P.E., Permits and Engineering Group Manager

**THROUGH:** Richard Groshong, Environmental Manager, Compliance and Enforcement

**THROUGH:** Phillip Martin, P.E., Engineering Manager, Existing Source Permits Section

**THROUGH:** Junru Wang, P.E., Existing Source Permits Section

**FROM:** Taylor Maxwell, E.I., Existing Source Permits Section

**SUBJECT:** Evaluation of General Permit Application No. **2023-0850-O**  
Authorization to Operate under the General Permit for Oil and Gas Facilities (GP-OGF)  
Crawley Petroleum Corporation  
SPMCU Facility (SIC 1311, NAICS 211120)  
Facility ID No. 21633  
Latitude: 36.64389°N, Longitude: 97.12333°W  
Section 18, Township 25N, Range 2E, Kay County, Oklahoma  
Directions: From the intersection of Hwy 60 and S Waverly St. in Ponca City, head south on S Waverly St. for 2.5 miles. Turn right onto W Riverview Rd. and travel 0.5 miles. Turn left to stay on W Riverview Rd. and travel east 1.2 miles to an unmarked road. Turn right on that road and travel 0.4 miles north. Turn right on an unmarked road and travel 0.2 miles. The facility will be located on the right.

**SECTION I. INTRODUCTION**

Crawley Petroleum Corporation (Crawley or the applicant) has applied for an Authorization to Operate under the GP-OGF for their SPMCU Facility. The facility is currently operating under the GP-OGF NOI to Construct Authorization No. 2023-0850-NOI, received and issued on October 18, 2023. The facility commenced operation on October 25, 2017. Enforcement Cases 12712 and 12719 were initiated on March 14, 2024, and March 15, 2024, respectively, in response to Disclosure of Violations (“DOVs”) that were submitted to Oklahoma DEQ on October 2, 2023, and February 27, 2024, respectively. These DOVs were voluntarily disclosed pursuant to and in accordance with the Oklahoma Environmental, Health, and Safety Audit Privilege Act (“Audit Privilege Act”). The applicant identified that the facility had been operating with potential to emit greater than major thresholds. A Title V application was submitted as the result of these enforcement cases. The application was classified as a Tier II based on the request for a new operating permit for a Part 70 source that did not submit a Tier II construction permit application. The permit is being converted to a GP-OGF Authorization to Operate at the submittal of the application. The details of the cases are discussed in SECTION IV(Compliance).

The facility has demonstrated it is eligible for coverage based on the criteria listed in Part 1, Section III of the GP-OGF as a Class I facility. This is a “synthetic minor” facility, since all authorizations under the GP-OGF are covered as “synthetic minor” facilities.

## SECTION II. APPLICABLE REQUIREMENTS

### MONITORING AND RECORDKEEPING REQUIREMENTS OF THE GP-OGF

Applicable requirements and monitoring and recordkeeping requirements for all eligible sources were identified and evaluated in development of the GP-OGF.

### EMISSION LIMITATIONS ALLOWED UNDER PART 2, SECTION II, B.

The following storage tanks are subject to NSPS Subpart OOOOa and are required to limit VOC emissions using a control with the minimum listed control efficiency.

**Tank Control Requirements**

<b>ID#</b>	<b>Control Efficiency (%)</b>
TANK1: 400-bbl Condensate Tank	95
TANK2: 400-bbl Condensate Tank	95
TANK3: 400-bbl Produced Water Tank	95
TANK4: 400-bbl Produced Water Tank	95
TANK5: 210-bbl Produced Water Tank	95

### NEW APPLICABLE FEDERAL REGULATIONS ALLOWED UNDER PART 3, SECTION V.

NSPS Subpart OOOOb was signed on November 30, 2023, and published in the Federal Register on March 8, 2024. The rule became effective on May 7, 2024. NSPS Subpart OOOOb may be triggered for affected facilities in the crude oil and natural gas source category that commenced construction, modification, or reconstruction on or after December 6, 2022. In the event NSPS Subpart OOOOb is triggered, the facility is subject to and shall comply with the requirements of NSPS Subpart OOOOb. The 2022 GP-OGF Version 2 does not currently provide for federally enforceable limits to avoid applicability to NSPS Subpart OOOOb. As provided in Part 1, Section III(C)16 of the 2022 GP-OGF Version 2, a facility must obtain an individual minor source construction permit to obtain federally enforceable limits not otherwise allowed or required under the general permit.

Please note that within NSPS Subpart OOOOb, storage tank batteries constructed, modified, or reconstructed on or after December 6, 2022, with a tank battery total potential to emit (PTE) greater than 6 TPY of VOC and/or 20 TPY of methane are affected sources. As per NSPS Subpart OOOOb, a tank battery is one or more tanks connected by a liquid manifold.

## SECTION III. ADMINISTRATIVE

### TIER CLASSIFICATION AND PUBLIC REVIEW

This application has been determined to be a **Tier II** based on the request for a “synthetic minor” operating permit for an existing potential major source facility.

The applicant published the “Notice of Filing a Tier II Application” in *The Ponca City News*, a daily newspaper in Kay County, Oklahoma on December 18, 2024. The notice stated that the application was available for review at the Ponca City Public Library, 515 Grand Ave. E, Ponca City, Oklahoma and also at the Air Quality Division’s main office in Oklahoma City, Oklahoma.

The applicant will also publish a “Notice of Tier II Draft Permit” in a local newspaper in Kay County where the facility is located. The notice will state that the draft authorization to operate will be available for public review at the facility or the DEQ office in Oklahoma City. The notice will also state that the draft authorization to operate will be available for public review in Kay County, Oklahoma. Information on all permit actions is available for review by the public in the Air Quality section of the DEQ Web page: <https://www.deq.ok.gov>.

The applicant has submitted an affidavit that they are not seeking a permit for land use or for any operation upon land owned by others without their knowledge. The affidavit certifies that the applicant has a current lease given to accomplish the permitted purpose.

#### FEE PAID

Per the enforcement case described below, Crawley has paid a fee totaling \$7,500 for an Authorization to Operate; \$1,000 was paid for the original Authorization and \$6,500 was paid for the enforcement case.

### **SECTION IV. COMPLIANCE**

#### COMPLIANCE AND ENFORCEMENT CASE

On September 1, 2023, Crawley voluntarily initiated an audit with the submission of a Notice of Audit in accordance with the Audit Privilege Act. DOVs were submitted to Oklahoma DEQ on October 2, 2023, that disclosed the following violations: a construction permit was not obtained as required by OAC 252:100-7-15(a)(1), and an operating permit was not obtained within 180 days of start of operations as required by OAC 252:100-7-18(a)(1). Another DOV was submitted to Oklahoma DEQ on February 27, 2024, that stated that the permit was in violation of OAC 252:100-8-4(a)(1) related to permitting requirements. Specifically, the facility failed to obtain a Title V permit with a potential to emit greater than the major emissions thresholds based on the first 30 days of production. These DOVs resulted in Enforcement Cases No. 12712 and No. 12719, initiated on March 14, 2024, and March 15, 2024, respectively. As corrective actions for the DOVs, Crawley submitted synthetic minor Construction and Operating permit applications, a Title V permit application, and subsequent permit fees to Oklahoma DEQ for the facility. In its review, ODEQ determined that actual emissions from the facility did not exceed major source thresholds. The permit will require Compliance and Enforcement review when processing. There are no further compliance issues associated with this facility that would prevent the issuance of this permit.

#### INSPECTION

An inspection was determined to not be necessary as part of this review.

**SECTION V. SUMMARY**

The facility was constructed and is operating as described in the application for an Authorization to Operate. Ambient air quality standards are not threatened at the site. Issuance of the Authorization to Operate is recommended, contingent on public review.

ID#	Description	Manufacture, Construction, or Modification date	Control Equipment		Subject to NSPS or NESHAP?	
			Type	Efficiency (Weight %)	No	If Yes, specify Subpart
HEAT1	0.50-MMBTUH Heater Treater	-	-	-	X	-
TANK1	400-bbl Condensate Tank	October 2017	Tank Flare	96	-	NSPS OOOOa
TANK2	400-bbl Condensate Tank	October 2017	Tank Flare	96	-	NSPS OOOOa
TANK3	400-bbl Produced Water Tank	October 2017	Tank Flare	96	-	NSPS OOOOa
TANK4	400-bbl Produced Water Tank	October 2017	Tank Flare	96	-	NSPS OOOOa
TANK5	210-bbl Produced Water Tank	October 2017	Tank Flare	96	-	NSPS OOOOa
LOAD1	Condensate Loading	-	-	-	X	-
PWLOAD1	Produced Water Loading	-	-	-	X	-
COMB1	10-MMBTUH Tank Combustor	-	-	-	X	-
FUG1	Fugitive Emissions	-	-	-	-	NSPS OOOOa
MSS	Maintenance, Startup, and Shutdown	-	-	-	X	-

Except as otherwise prohibited or limited by GP-OGF or this Authorization, the permittee is hereby authorized to operate the following emissions sources and/or conduct the following activities at the referenced site as described in the application received on October 18, 2023. The Evaluation Memorandum, dated February 24, 2025, explains the derivation of applicable permit requirements and estimates of emissions; however, it does not contain operating limitations or permit requirements. Commencing construction or operations under this permit constitutes acceptance of, and consent to, the conditions contained herein.

## **I. Emission Units and Emissions Limitations**

Emission limitations are hereby established for all regulated pollutants as a facility-wide cap. Emissions from all emission units at the facility shall not equal or exceed 80% of major source thresholds, i.e., 80 TPY of any regulated pollutant, 8 TPY of any HAP, or 20 TPY of total HAP. Compliance with these emission limitations shall be determined monthly on a 12-month rolling total basis.

The following storage tanks are subject to NSPS Subpart OOOOa and are required to limit VOC emissions using a control with the minimum listed control efficiency.

**Tank Control Requirements**

<b>ID#</b>	<b>Control Efficiency (%)</b>
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TANK3: 400-bbl Produced Water Tank	95
TANK4: 400-bbl Produced Water Tank	95
TANK5: 210-bbl Produced Water Tank	95

## **II. New Applicable Federal Regulations**

NSPS Subpart OOOOb was signed on November 30, 2023, and published in the Federal Register on March 8, 2024. The rule became effective on May 7, 2024. NSPS Subpart OOOOb is applicable to affected facilities in the crude oil and natural gas source category that commenced construction, modification, or reconstruction on or after December 6, 2022.

## **III. Monitoring and Recordkeeping Requirements**

The permittee shall demonstrate continued compliance with any emission limitations or any operational conditions as specified in the GP-OGF.

## **IV. Equipment Additions / Authorization Modifications**

The permittee shall obtain a major source construction permit for any modification that would cause an existing facility to no longer be classified as a minor facility.

The permittee shall obtain a minor source construction permit for any modification listed under Part 1, Section III.C of the GP-OGF. All other facility modifications may be constructed without

a new Authorization, or without a construction permit, so long as facility-wide emissions do not exceed that amount which would cause the facility to be classified as a major source. The permittee shall notify the DEQ in writing of the modification within 15 days following the start of operation.

The permittee shall submit a Notice of Modification informing AQD of: (1) any modification or change of operations at the facility that would construct a piece of equipment or a process that is subject to NSPS or NESHAP, or that would modify or reconstruct a piece of equipment or a process such that it becomes subject to NSPS or NESHAP, or that would change its facility classification (either from a Class I facility to a Class II facility or a Class II facility to a Class I facility); or (2) any modification to add or replace a storage tank with a capacity of 400 gallons or more storing VOC, a VOC Loading Operation, any combustion equipment, any amine unit, or any dehydration unit; or (3) any modification to change emissions factors relied on in an application or a previous NOM; or (4) any modification to add or remove a federally enforceable limit (FEL) (e.g., 6 TPY limit on storage tanks). Such notice shall contain all information required in the NOM form. Any emissions limits requested in an NOM become an enforceable part of the existing Authorization to Operate. The permittee shall include a copy of any applicable NOM with the Authorization to Operate kept electronically or as a hard copy, either on-site, at a nearby manned facility, or at the nearest field office.

#### **V. Previous Permits and Associated Specific Conditions**

On issuance of this Authorization to Operate (2023-0850-O), all previous Air Quality authorizations and/or permits will be superseded and cancelled.

Crawley Petroleum Corporation  
Attn.: David Roddy  
105 N Hudson, Ste 800  
Oklahoma City, OK 73102

SUBJECT: GP-OGF Authorization to Operate  
Authorization No. **2023-0850-O**  
SPMCU Facility  
Facility ID No. 21633  
Section 18, Township 25N, Range 2E, Kay County, Oklahoma

Dear Mr. Roddy,

Enclosed is the Authorization to Operate the referenced facility. Please note that this Authorization is issued subject to standard and specific conditions in the GP-OGF. These conditions must be carefully followed since they define the limits of the permit and will be confirmed by periodic inspections. A copy of the GP-OGF can be found on our website at [https://www.deq.ok.gov/wp-content/uploads/air-division/GP\\_oil\\_and\\_gas\\_facilities\\_permit.pdf](https://www.deq.ok.gov/wp-content/uploads/air-division/GP_oil_and_gas_facilities_permit.pdf). If you are unable to obtain a copy and need to have one mailed to you, you can request it by letter or by calling our office at (405) 702-4100.

Also note that you are required to annually submit an emissions inventory for this facility. An emissions inventory must be completed through DEQ's electronic reporting system by April 1<sup>st</sup> of every year. Any questions concerning the submittal process should be referred to the Emissions Inventory Staff at (405) 702-4100.

Thank you for your cooperation. If you have any questions, please refer to the authorization number above and contact me at [Taylor.Maxwell@deq.ok.gov](mailto:Taylor.Maxwell@deq.ok.gov), or at (405) 702-4209.

Sincerely,



Taylor Maxwell, E.I.  
Existing Source Permits Section  
**AIR QUALITY DIVISION**

Enclosures: Authorization to Operate  
AQD Acronym List





**AUTHORIZATION TO OPERATE**  
**PURSUANT TO THE TERMS OF THE**  
**GENERAL PERMIT FOR OIL AND GAS FACILITIES**

**Air Quality Division**  
**State of Oklahoma**  
**Department of Environmental Quality**  
**707 North Robinson**  
**P.O. Box 1677**  
**Oklahoma City, Oklahoma 73101-1677**

**Authorization No.:** 2023-0850-O **GP-OGF Authorization Class:** Class I  
**Facility Name:** SPMCU Facility  
**Facility Location:** Section 18, Township 25N, Range 2E, Kay County, Oklahoma  
**Company Name:** Crawley Petroleum Corporation  
**Mailing Address:** 105 N. Hudson, Ste 800 Oklahoma City, OK 73102

This Authorization is issued pursuant to OAC 252:100-7-15 and 252:100-7-18.

Authorization is hereby granted the above-named entity to operate the emission units, emission points, and other processes listed herein which are located at the above-described minor facility (Facility) pursuant to the terms of the General Permit for Oil and Gas Facilities as issued by the Oklahoma Department of Environmental Quality, Air Quality Division, on December 1, 2023. The Authorization addresses only those emission sources listed under the Equipment Units List or provided for under Section IV of the Authorization and only while located at the Facility.

**DRAFT**

\_\_\_\_\_  
**Kendal Stegmann, Division Director**  
**Air Qualify Division**

\_\_\_\_\_  
**Date**

**Department of Environmental Quality (DEQ)**  
**Air Quality Division (AQD)**  
**Acronym List**  
**11-21-2024**

<b>ACFM</b>	Actual Cubic Feet per Minute	<b>GDF</b>	Gasoline Dispensing Facility
<b>AD</b>	Applicability Determination	<b>GEP</b>	Good Engineering Practice
<b>AFRC</b>	Air-to-Fuel Ratio Controller	<b>GHG</b>	Greenhouse Gases
<b>API</b>	American Petroleum Institute	<b>GR</b>	Grain(s) (gr)
<b>ASTM</b>	American Society for Testing and Materials	<b>H<sub>2</sub>CO</b>	Formaldehyde
<b>AVO</b>	Audio, Visual, or Olfactory	<b>H<sub>2</sub>S</b>	Hydrogen Sulfide
<b>BACT</b>	Best Available Control Technology	<b>HAP</b>	Hazardous Air Pollutants
<b>BAE</b>	Baseline Actual Emissions	<b>HC</b>	Hydrocarbon
<b>BBL</b>	Barrel(s)	<b>HCFC</b>	Hydrochlorofluorocarbon
<b>BHP</b>	Brake Horsepower (bhp)	<b>HFR</b>	Horizontal Fixed Roof
<b>BTEX</b>	Benzene, Toluene, Ethylbenzene, Xylene	<b>HON</b>	Hazardous Organic NESHAP
<b>BTU</b>	British thermal unit (Btu)	<b>HP</b>	Horsepower (hp)
		<b>HR</b>	Hour (hr)
<b>C&amp;E</b>	Compliance and Enforcement	<b>I&amp;M</b>	Inspection and Maintenance
<b>CAA</b>	Clean Air Act	<b>IBR</b>	Incorporation by Reference
<b>CAM</b>	Compliance Assurance Monitoring	<b>ICE</b>	Internal Combustion Engine
<b>CAS</b>	Chemical Abstract Service		
<b>CAAA</b>	Clean Air Act Amendments	<b>LAER</b>	Lowest Achievable Emission Rate
<b>CC</b>	Catalytic Converter	<b>LB</b>	Pound(s) [Mass] (lb, lbs, lbm)
<b>CCR</b>	Continuous Catalyst Regeneration	<b>LB/HR</b>	Pound(s) per Hour (lb/hr)
<b>CD</b>	Consent Decree	<b>LDAR</b>	Leak Detection and Repair
<b>CEM</b>	Continuous Emission Monitor	<b>LNG</b>	Liquefied Natural Gas
<b>CFC</b>	Chlorofluorocarbon	<b>LT</b>	Long Ton(s) (metric)
<b>CFR</b>	Code of Federal Regulations	<b>LPE</b>	Legally and Practicably Enforceable
<b>CI</b>	Compression Ignition		
<b>CNG</b>	Compressed Natural Gas	<b>M</b>	Thousand (Roman Numeral)
<b>CO</b>	Carbon Monoxide or Consent Order	<b>MAAC</b>	Maximum Acceptable Ambient Concentration
<b>COA</b>	Capable of Accommodating	<b>MACT</b>	Maximum Achievable Control Technology
<b>COM</b>	Continuous Opacity Monitor	<b>MM</b>	Prefix used for Million (Thousand-Thousand)
<b>D</b>	Day	<b>MMBTU</b>	Million British Thermal Units (MMBtu)
<b>DEF</b>	Diesel Exhaust Fluid	<b>MMBTUH</b>	Million British Thermal Units per Hour (MMBtu/hr)
<b>DG</b>	Demand Growth	<b>MMSCF</b>	Million Standard Cubic Feet (MMscf)
<b>DSCF</b>	Dry Standard (At Standard Conditions) Cubic Foot (Feet)	<b>MMSCFD</b>	Million Standard Cubic Feet per Day
<b>EGU</b>	Electric Generating Unit	<b>MSDS</b>	Material Safety Data Sheet
<b>EI</b>	Emissions Inventory	<b>MWC</b>	Municipal Waste Combustor
<b>EPA</b>	Environmental Protection Agency	<b>MWe</b>	Megawatt Electrical
<b>ESP</b>	Electrostatic Precipitator		
<b>EUG</b>	Emissions Unit Group	<b>NA</b>	Nonattainment
<b>EUSGU</b>	Electric Utility Steam Generating Unit	<b>NAAQS</b>	National Ambient Air Quality Standards
<b>FCE</b>	Full Compliance Evaluation	<b>NAICS</b>	North American Industry Classification System
<b>FCCU</b>	Fluid Catalytic Cracking Unit	<b>NESHAP</b>	National Emission Standards for Hazardous Air Pollutants
<b>FEL</b>	Federally Enforceable Limit(s)		
<b>FIP</b>	Federal Implementation Plan	<b>NH<sub>3</sub></b>	Ammonia
<b>FR</b>	Federal Register	<b>NMHC</b>	Non-methane Hydrocarbon
<b>GACT</b>	Generally Achievable Control Technology	<b>NGL</b>	Natural Gas Liquids
<b>GAL</b>	Gallon (gal)	<b>NO<sub>2</sub></b>	Nitrogen Dioxide
		<b>NO<sub>x</sub></b>	Nitrogen Oxides

<b>NOI</b>	Notice of Intent	<b>SIP</b>	State Implementation Plan
<b>NSCR</b>	Non-Selective Catalytic Reduction	<b>SNCR</b>	Selective Non-Catalytic Reduction
<b>NSPS</b>	New Source Performance Standards	<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>NSR</b>	New Source Review	<b>SO<sub>x</sub></b>	Sulfur Oxides
		<b>SOP</b>	Standard Operating Procedure
<b>O<sub>3</sub></b>	Ozone	<b>SRU</b>	Sulfur Recovery Unit
<b>O&amp;G</b>	Oil and Gas		
<b>O&amp;M</b>	Operation and Maintenance	<b>T</b>	Tons
<b>O&amp;NG</b>	Oil and Natural Gas	<b>TAC</b>	Toxic Air Contaminant
<b>OAC</b>	Oklahoma Administrative Code	<b>TEG</b>	Triethylene Glycol
<b>OC</b>	Oxidation Catalyst	<b>THC</b>	Total Hydrocarbons
<b>OGI</b>	Optical Gas Imaging	<b>TPY</b>	Tons per Year
		<b>TRS</b>	Total Reduced Sulfur
<b>PAH</b>	Polycyclic Aromatic Hydrocarbons	<b>TSP</b>	Total Suspended Particulates
<b>PAE</b>	Projected Actual Emissions	<b>TV</b>	Title V of the Federal Clean Air Act
<b>PAL</b>	Plant-wide Applicability Limit		
<b>Pb</b>	Lead	<b>µg/m<sup>3</sup></b>	Micrograms per Cubic Meter
<b>PBR</b>	Permit by Rule	<b>US EPA</b>	U. S. Environmental Protection Agency
<b>PCB</b>	Polychlorinated Biphenyls		
<b>PCE</b>	Partial Compliance Evaluation	<b>VFR</b>	Vertical Fixed Roof
<b>PEA</b>	Portable Emissions Analyzer	<b>VMT</b>	Vehicle Miles Traveled
<b>PFAS</b>	Per- and Polyfluoroalkyl Substance	<b>VOC</b>	Volatile Organic Compound
<b>PM</b>	Particulate Matter	<b>VOL</b>	Volatile Organic Liquid
<b>PM<sub>2.5</sub></b>	Particulate Matter with an Aerodynamic Diameter <= 2.5 Micrometers	<b>VRT</b>	Vapor Recovery Tower
<b>PM<sub>10</sub></b>	Particulate Matter with an Aerodynamic Diameter <= 10 Micrometers	<b>VRU</b>	Vapor Recovery Unit
<b>POM</b>	Particulate Organic Matter or Polycyclic Organic Matter		
<b>ppb</b>	Parts per Billion	<b>YR</b>	Year
<b>ppm</b>	Parts per Million	<b>2SLB</b>	2-Stroke Lean Burn
<b>ppmv</b>	Parts per Million Volume	<b>4SLB</b>	4-Stroke Lean Burn
<b>ppmvd</b>	Parts per Million Dry Volume	<b>4SRB</b>	4-Stroke Rich Burn
<b>PSD</b>	Prevention of Significant Deterioration		
<b>psi</b>	Pounds per Square Inch		
<b>psia</b>	Pounds per Square Inch Absolute		
<b>psig</b>	Pounds per Square Inch Gage		
<b>RACT</b>	Reasonably Available Control Technology		
<b>RATA</b>	Relative Accuracy Test Audit		
<b>RAP</b>	Regulated Air Pollutant or Reclaimed Asphalt Pavement		
<b>RFG</b>	Refinery Fuel Gas		
<b>RICE</b>	Reciprocating Internal Combustion Engine		
<b>RO</b>	Responsible Official		
<b>ROAT</b>	Regional Office at Tulsa		
<b>RVP</b>	Reid Vapor Pressure		
<b>SCC</b>	Source Classification Code		
<b>SCF</b>	Standard Cubic Foot		
<b>SCFD</b>	Standard Cubic Feet per Day		
<b>SCFM</b>	Standard Cubic Feet per Minute		
<b>SCR</b>	Selective Catalytic Reduction		
<b>SER</b>	Significant Emission Rate		
<b>SI</b>	Spark Ignition		
<b>SIC</b>	Standard Industrial Classification		

Crawley Petroleum Corporation  
Attn.: David Roddy  
105 N Hudson, Ste 800  
Oklahoma City, OK 73102

SUBJECT: GP-OGF Authorization to Operate  
Authorization No. **2023-0850-O**  
SPMCU Facility  
Facility ID No. 21633  
Section 18, Township 25N, Range 2E, Kay County, Oklahoma

Dear Mr. Roddy:

Air Quality has received the permit application for the referenced facility and completed initial review. This application has been determined to be a Tier II application. In accordance with 27A O.S. 2-14-301 and 302 and OAC 252:4-7-13(c), the enclosed draft authorization is now ready for public review. The requirements for public review of the draft authorization include the following steps, which **you** must accomplish:

1. Publish at least one legal notice (one day) in at least one newspaper of general circulation within the county where the facility is located (Instructions enclosed);
2. Submit sample notice and provide date of publication to **AQD 5 days prior to notice publishing;**
3. Provide for public review, for a period of 30 days following the date of the newspaper announcement, a copy of the application and draft authorization at a convenient location (preferentially at a public location) within the county of the facility;
4. Send AQD a signed affidavit of publication for the notice(s) from Item #1 above within 20 days of publication of the draft authorization. Any additional comments or requested changes you have for the draft authorization or the application should be submitted within 30 days of publication.

Thank you for your cooperation. If you have any questions, please refer to the authorization number above and contact me or the permit writer at (405) 702-4100.

Sincerely,

Lee Warden, P.E.  
Permits and Engineering Group Manager  
**AIR QUALITY DIVISION**

# **NOTICE OF DRAFT AUTHORIZATION OR REGISTRATION TIER II AIR QUALITY PERMIT APPLICATION**

## **APPLICANT RESPONSIBILITIES**

Permit applicants are required to give public notice that a Tier II draft permit has been prepared by DEQ. The notice must be published in one newspaper local to the site or facility. Note that if either the applicant or the public requests a public meeting, this must be arranged by the DEQ. The following steps are the applicant's responsibility:

1. Complete the public notice using the samples provided by AQD below;
2. Determine appropriate newspaper local to the facility for publishing;
3. Submit sample notice and provide date of publication to AQD 5 days prior to notice publishing; and
4. Upon publication, a signed affidavit of publication must be obtained from the newspaper and sent to AQD.

## **REQUIRED CONTENT** (27A O.S. § 2-14-302 and OAC 252:4-7-13(c))

1. A statement that a Tier II draft authorization or registration has been prepared by DEQ;
2. Name and address of the applicant;
3. Name, address, driving directions, legal description and county of the site or facility;
4. The type of permit or permit action being sought;
5. A description of activities to be regulated, including an estimate of emissions from the facility;
6. Location(s) where the application and draft authorization may be reviewed (a location in the county where the site/facility is located must be included);
7. Name, address, and telephone number of the applicant and DEQ contacts;
8. Any additional information required by DEQ rules or deemed relevant by applicant;
9. A 30-day opportunity to request a formal public meeting on the draft authorization or registration acceptance.

**SAMPLE NOTICE:General Permit**

**DEQ NOTICE OF TIER II DRAFT AUTHORIZATION TO OPERATE UNDER A  
GENERAL PERMIT**

**A Tier II application for an authorization to operate under the Oil and Gas General Permit for an unpermitted source currently operating as a potential major source has been filed with the Oklahoma Department of Environmental Quality (DEQ) by applicant, ...name and address.**

**The applicant requests approval to ...brief description of purpose of application... at the ...site/facility name ... [proposed to be] located at ...physical address (if any), driving directions, and legal description including county....**

**In response to the application, DEQ has prepared a draft authorization to operate under an existing General Permit, ...general permit name..., Authorization Number: ...xxxx-xxxx-x..., which may be reviewed at ...locations (one must be in the county where the site/facility is located)... or at the Air Quality Division's main office (see address below). The draft authorization is also available for review under Permits for Public Review on the DEQ Web Page: <http://www.deq.ok.gov/>**

**This draft authorization to operate would authorize the facility to emit the following regulated pollutants: (list each pollutant and amounts in tons per year (TPY)) [For facility modifications only, either add: , which represents (identify the emissions change involved in the modification).**

**The public comment period ends 30 days after the date of publication of this notice. Any person may submit written comments concerning the draft authorization to the Air Quality Division contact listed below or as directed through the corresponding online notice. A public meeting on the draft authorization may also be requested in writing at the same address. Note that all public meetings are to be arranged and conducted by DEQ staff.**

**Information on all permit actions including draft permits, proposed permits, final issued permits and applicable review timelines are available in the Air Quality section of the DEQ Web page:**

**<http://www.deq.ok.gov/>.**

**For additional information, contact ...names, addresses and telephone numbers of contact persons for the applicant, or contact DEQ at: Chief Engineer, Air Quality Division, 707 N. Robinson, Suite 4100, P.O. Box 1677, Oklahoma City, OK, 73101-1677. Phone No. (405) 702-4100.**